

Table 49. Summary Statistics for Natural Gas — Alaska, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	9,638	9,907	9,733	9,497	9,294
as or December 31	9,030	9,907	9,733	9,491	9,294
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	112	113	104	100	102
3					
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	198,603	190,139	180,639	179,470	183,747
From Oil Wells	2,427,110	2,588,202	2,905,261	3,190,433	3,189,837
Total	2,625,713	2,778,341	3,085,900	3,369,904	3,373,584
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Repressuring	2,168,019	2,325,506	2,517,259	2,891,618	2,885,686
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	457,694	452,835	568,642	478,285	487,897
Vented and Flared	14,097	22.485	13.240	8.736	7.070
Marketed Production	443.597	430.350	555.402	469.550	480,828
Extraction Loss	32,004	32,257	30,945	35,052	38,453
Extraction Ecoc	02,001	02,207	00,010	00,002	00, 100
Total Dry Production	411,593	398,093	524,457	434,498	442,375
Supply (million cubic feet)					
Dry Production	411.593	398,093	524,457	434,498	442,375
Receipts at State Borders	,000	333,333	02 ., .0.	,	2,0.0
Imports	0	0	0	0	0
Intransit Receipts	ŏ	0	0	0	Ő
Interstate Receipts	Õ	ŏ	ŏ	ŏ	ő
Withdrawals from Storage	O	Ü	Ü	Ü	O
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
	-	U	•	64.046	•
Balancing Item	24,060	36,136	-94,550	61,016	73,996
Total Supply	435.652	434.229	429.907	495.514	516.370

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas — Alaska, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption	383,121	378,241	367,225	430,231	448,722
Deliveries at State Borders Exports	52,532	55,989	62,682	65,283	67,648
Intransit Deliveries		0	02,002	03,203	07,040
Interstate Deliveries		Ŏ	Ö	Õ	Ŏ
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	435,652	434,229	429,907	495,514	516,370
Consumption (million cubic feet)					
Lease Fuel		202,199	200,809	253,695	255,500
Pipeline Fuel		2,859	3,024	2,425	2,012
Plant Fuel	36,741	35,503	37,347	39,116	40,334
Delivered to Consumers Residential	14,350	13,858	14,895	15,231	16,179
Commercial		20,003	20,698	24,979	27,315
Industrial		75,795	61,404	64,977	75,616
Vehicle Fuel		0	01,404	04,577	70,010
Electric Utilities		28,025	29,048	29,809	31,767
Total Delivered to Consumers	145,541	137,680	126,045	134,996	150,877
Total Consumption	383,121	378,241	367,225	430,231	448,722
Delivered for the Account of Others (million cubic feet)					
Residential		0	0	. 0	0
Commercial		0	0	5,019	9,990
Industrial Electric Utilities		22,258 7,693	25,523 8,368	31,112 8,990	27,026 9,116
Firm Deliveries (million cubic feet) Residential	NA	13,858	14.895	15,231	16,179
Commercial		20,003	20,698	24,979	26,986
Industrial		73,574	57,618	61,463	72,757
Electric Utilities		25,934	27,541	29,023	30,163
Vehicle Fuel		0	0	0	0
Interruptible Deliveries					
(million cubic feet)					
Residential		NA	0	0	0
Commercial		0	0	0	329
Industrial		2,221	3,786	3,515	2,859
Electric Utilities Vehicle Fuel		676 0	706 0	664 0	661 0
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Number of Consumers Residential	74,268	75,842	77,670	79,474	81,348
Commercial		12,359	12,475	12,584	12,732
Industrial		11	11	9	202
Average Annual Consumption per Consum (thousand cubic feet)					
Residential		183	192	192	199
CommercialIndustrial	1,745 8,093,795	1,618 6,890,453	1,659 5,582,184	1,985 7,219,705	2,145 374,337
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)		1.42	1.27	1.64	1.61
ImportsExports		3.34	 3.18	 3.41	 3.65
Pipeline Fuel		1.11	1.11	1.24	1.17
City Gate		0.33	1.62	1.67	1.58
Delivered to Consumers	0.0 .	0.00			
Residential		3.96	3.60	3.63	3.42
Commercial		2.78	2.48	2.27	2.32
Industrial		1.29	1.42	1.45	1.41
Vehicle Fuel		_	_		.
Electric Utilities	0.57	0.64	0.72	1.29	1.45

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-875, "Monthly Report of Natural Gas Report" (1996); Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form ERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.